

**I. STANDARD INFORMATION**

**Section 1: Contact Information**

**Member Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Mailing Address: \_\_\_\_\_ City: \_\_\_\_\_  
 State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
 Account Number: \_\_\_\_\_ E-Mail: \_\_\_\_\_

**Installation Contractor Information (if any):**

Company Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Mailing Address: \_\_\_\_\_ City: \_\_\_\_\_  
 State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
 Contact Person: \_\_\_\_\_ E-Mail: \_\_\_\_\_

List additional Member sub-accounts to be credited with Net Excess Generation in order of first-to-be-credited to last-to-be-credited (list sub-account numbers, on separate page if need be):

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Provide the most recent twelve (12) months energy requirements in kWh of all accounts to be credited with net excess generation. In the absence of historical data reasonable estimates for the class and character of service may be made (on separate page if need be):

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**Section 2: Generation Facility Information**

1. Location of the DER facility (911 address or GPS coordinates):  
\_\_\_\_\_
2. System type:  Solar  Wind  Hydro  Biomass  Other: \_\_\_\_\_
3. On-site energy storage (i.e., batteries):  Yes  No
4. Total input power rating of the inverter(s) in kWDC (Inverter Rating): \_\_\_\_\_ kWDC
5. Total output power rating of the inverter(s) in kWAC (Generator Rating): \_\_\_\_\_ kWAC
6. Expected capacity factor (%): \_\_\_\_\_ %
7. Expected annual production of electrical energy (kWh) of the facility calculated using industry recognized simulation model (PVWatts, etc.): \_\_\_\_\_ kWh

**Section 3: Interconnection Information**

- 1. Which sub-account will serve as the interconnection point?  Current sub-account: \_\_\_\_\_  
 New sub-account (will apply for new service)
- 2. Attach a detailed electrical diagram showing the planned configuration of all generating facility equipment, including protection and control schemes.
- 3. Attach a detailed site map showing the planned locations of all equipment, shut offs, and required signage.
- 4. Interconnection Request:  Single Phase  Three Phase

**Section 4: Signature**

I hereby certify that, to the best of my knowledge, all the information provided in this Preliminary Interconnection Site Review is true and correct.

Signed (Net Metering Member): \_\_\_\_\_ Date: \_\_\_\_\_

**II. TERMS AND CONDITIONS**

**Section 1: Requirements for Request**

For the purpose of requesting that the Cooperative conduct a preliminary interconnection site review for a proposed Net-Metering Facility pursuant to the requirement of Rule 2.05.B.4, or as otherwise requested by the Member, the Member shall notify the Cooperative by submitting a completed Preliminary Interconnection Site Review Request. The Member shall submit a separate Preliminary Interconnection Site Review Request for each point of interconnection if information about multiple points of interconnection is requested. Part 1, Standard Information, Sections 1 through 4 of the Preliminary Interconnection Site Review Request must be completed for the notification to be valid. If mailed, the date of notification shall be the third day following the mailing of the Preliminary Interconnection Site Review Request. The Cooperative shall provide a copy of the Preliminary Interconnection Site Review Request to the Member upon request.

**Section 2: Utility Review**

Following submission of the Preliminary Interconnection Site Review Request by the Member the Cooperative shall review the plans of the facility interconnection and provide the results of its review to the Member, in writing, within 30 calendar days. If the Member requests that multiple interconnection site reviews be conducted the Cooperative shall make reasonable efforts to provide the Member with the results of the review within 30 calendar days. If the Cooperative cannot meet the deadline, it will provide the Member with an estimated date by which it will complete the review. Any items that would prevent Parallel Operation due to violation of safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

The preliminary interconnection site review is non-binding and need only include existing data and does not require the Cooperative to conduct a study or other analysis of the proposed interconnection site in the event that data is not readily available. The Cooperative shall notify the Member if additional site

screening may be required prior to interconnection of the facility. The Member shall be responsible for the actual costs for conducting the preliminary interconnection site review and any subsequent costs associated with site screening that may be required.

**Section 3: Application to Exceed 1,000 kW Net-Metering Facility Size Limit**

This Preliminary Interconnection Site Review Request and the results of The Cooperative's review of the facility interconnection shall be filed with the Commission in addition to the Member's application to exceed the 1,000 kW facility size limit pursuant to Net Metering Rule 2.06.B.4.

**Section 4: Standard Interconnection Agreement**

The preliminary interconnection site review does not relieve the Member of the requirement to execute a Standard Interconnection Agreement prior to interconnection of the facility.