

I. STANDARD INFORMATION

Section 1: Contact Information

Member Information:

Name: _____ Phone Number: _____
 Mailing Address: _____ City: _____
 State: _____ Zip Code: _____
 Account Number: _____ E-Mail: _____

List additional Member sub-accounts to be credited with Net Excess Generation in order of first-to-be-credited to last-to-be-credited (list sub-account numbers, on separate page if need be):

Section 2: Generation Facility Information

1. System type: Solar Wind Hydro Biomass Other: _____
2. On-Site energy storage (i.e., batteries): Yes No
3. Total Input power rating of the inverter(s) in kWDC (Inverter Rating): _____ kWDC
4. Total output power rating of the inverter(s) in kWAC (Generator Rating): _____ kWAC
5. Inverter manufacturer: _____
6. Inverter model: _____
7. Location of inverter(s): _____
8. Expected capacity factor (%): _____ %
9. Describe Location of Accessible and Lockable Disconnect:

10. Expected annual production of electrical energy (kWh) calculated using industry recognized simulation model (PVWatts, etc.): _____ kWh

Section 3: Installation Information

1. Installation Contractor Information:
 - 1.1. Company Name: _____
 - 1.2. Phone Number: _____
 - 1.3. Mailing Address: _____
 - 1.4. City: _____

1.5. State: _____

1.6. Zip Code: _____

1.7. Qualifications/Credentials: _____

1.8. E-Mail: _____

2. Installation Date: _____

Section 4: Certification

1. The system has been installed in compliance with the local Building/Electrical Code of _____ (City/County).

1.1. Signed (Inspector): _____ Date: _____ (In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)

2. The system has been installed to my satisfaction and I have been given system warranty information and an operation manual and have been instructed in the operation of the system.

2.1. Signed (Net Metering Member): _____ Date: _____

Section 5: Utility Verification and Approval

1. Facility Interconnection Approved:

1.1. Approved By: _____ Date: _____

2. Metering Facility Verification:

2.1. Verified by: _____ Date: _____

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net-Metering Facilities ("Agreement") is made and entered into this _____ day of _____, 20____, by Craighead Electric Cooperative Corporation ("Cooperative"), and _____ ("Member"), a _____ (specify whether corporation, Member, or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1: The Net-Metering Facility

The Net-Metering Facility meets the requirements of Ark. Code Ann. § 23-18-603(8) and the Arkansas Public Service Commission's Net-Metering Rules.

Section 2: Governing Provisions

The Parties shall be subject to the provisions of Ark. Code Ann. § 23-18-604 and the terms and conditions set forth in this Agreement, the Commission's Net-Metering Rules, the Commission's General Service Rules, and the Cooperative's applicable tariffs.

Section 3: Interruption or Reduction of Deliveries

The Cooperative shall not be obligated to accept and may require Member to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the Member reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Cooperative reasonably determines that either the facility may endanger the Cooperative's personnel or other persons or property, or the continued operation of the Member's facility may endanger the integrity or safety of the Cooperative's electric system, the Cooperative shall have the right to disconnect and lock out the Member's facility from the Cooperative's electric system. The Member's facility shall remain disconnected until such time as the Cooperative is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4: Interconnection

Member shall deliver the as-available energy to the Cooperative at the Cooperative's meter.

The Cooperative shall furnish and install a standard kilowatt hour meter. Member shall provide and install a meter socket for the Cooperative's meter and any related interconnection equipment per the Cooperative's technical requirements, including safety and performance standards.

The Member shall submit a Standard Interconnection Agreement to the Cooperative at least thirty (30) days prior to the date the Member intends to interconnect the Net-Metering Facilities to the Cooperative's facilities. Part I, Standard Information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed and valid.

The Member shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The Cooperative shall provide a copy of the Standard Interconnection Agreement to the Member upon request.

Following submission of the Standard Interconnection Agreement by the Member, the Cooperative shall review the plans of the facility and provide the results of its review to the Member, in writing, within 30 calendar days. Any items that would prevent Parallel Operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

If the Cooperative's existing facilities are not adequate to interconnect with the Net-Metering Facility, the Member shall pay the cost of additional or reconfigured facilities prior to the installation or reconfiguration of the facilities.

To prevent a Net-Metering Member from back-feeding a de-energized line, the Member shall install a manual disconnect switch with lockout capability that is accessible to Cooperative personnel at all hours. This requirement for a manual disconnect switch will be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the Member upon loss of utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of utility service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by Cooperative personnel.

The Member, at their own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

The Member, at their own expense, shall meet all safety and performance standards adopted by the Cooperative and filed with and approved by the Commission that are necessary to assure safe and reliable operation of the Net Metering Facility to the Cooperative's system.

The Member shall not commence Parallel Operation of the Net-Metering Facility until the Net Metering Facility has been inspected and approved by the Cooperative. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Cooperative's approval to operate the Member's Net-Metering Facility in parallel with the Cooperative's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Member's Net-Metering Facility.

Section 5: Modifications or Changes to the Net-Metering Facility Described in Part I, Section 2

Prior to being made, the Member shall notify the Cooperative of, and the Cooperative shall evaluate, any modifications or changes to the Net-Metering Facility described in Part 1, Standard Information, Section 2 of the Standard Interconnection Agreement for Net-Metering Facilities. The notice provided by the Member shall provide detailed information describing the modifications or changes to the Cooperative in writing, including a revised Standard Interconnection Agreement for Net-Metering Facilities that clearly identifies the changes to be made. The Cooperative shall review the proposed changes to the facility and provide the results of its evaluation to the Member, in writing, within thirty (30) calendar days of receipt of the Member's proposal. Any items that would prevent Parallel Operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

If the Member makes such modification without the Cooperative's prior written authorization and the execution of a new Standard Interconnection Agreement, the Cooperative shall have the right to suspend Net-Metering service pursuant to the procedures in Section 6 of the Commission's General Service Rules.

A Net-Metering Facility shall not be modified or changed to generate electrical energy in excess of the amount necessary to offset all of the Net-Metering Member requirements for electricity.

Section 6: Maintenance and Permits

The Member shall obtain any governmental authorizations and permits required for the construction and operation of the Net-Metering Facility and interconnection facilities. The Member shall maintain the Net-Metering Facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 7: Access to Premises

The Cooperative may enter the Member's premises to inspect the Member's protective devices and read or test the meter. The Cooperative may disconnect the interconnection facilities without notice if the Cooperative reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Cooperative's facilities, or property of others from damage or interference caused by the Member's facilities, or lack of properly operating protective devices.

Section 8: Future Rules and/or Rate Changes

Net Metering Members and their Net Metered Systems are subject to the electricity rates, basic charges, and service fees of Craighead Electric Cooperative as approved by the Arkansas Public Service Commission (Commission) and to the rules and regulations set by the Commission. Both are subject to change and Net Metering Members and their Net Metered Systems shall be subject to those changes.

Section 9: Indemnity and Liability

The following is Applicable to Agreements between the Cooperative and to all Members except the State of Arkansas and any entities thereof, local governments and federal agencies:

Each Party shall indemnify the other Party, its directors, officers, agents, and employees against all loss, damages, expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering, design, construction, ownership, maintenance or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such Party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying Party shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying Party shall pay all costs that may be incurred by the other Party in enforcing this indemnity. It is the intent of the Parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed, and each Party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that Party's negligence. Nothing in this paragraph shall be applicable to the Parties in any agreement entered into with the State of Arkansas or any entities thereof, or with local governmental entities or federal agencies. Furthermore, nothing in this Agreement shall be construed to waive the sovereign immunity of the State of Arkansas or any entities thereof. The Arkansas State Claims Commission has exclusive jurisdiction over claims against the state.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a Party to this Agreement. Neither the Cooperative, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design, construction, ownership,

maintenance or operation of, or the making of replacements, additions or betterment to, or by failure of, the Member's facilities by the Member or any other person or entity.

Section 10: Notices

The Net-Metering Member shall notify the Cooperative of any changes in the information provided herein. All written notices shall be directed as follows and refer to the Member's electric service account number set forth in Section 1 of this Agreement:

By Mail:

Attention: Net Metering Team
Craighead Electric Cooperative Corporation
4314 Stadium Blvd
P.O. Box 7503
Jonesboro, AR 72403-7503

Or by Email:

netmetering@craigheadelectric.coop

Section 11: Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 12: Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective Parties hereto, their personal representatives, heirs, successors, and assigns. The Member shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such unauthorized assignment may result in termination of this Agreement.

Section 13: Net-Metering Member Certification

I hereby certify that all the information provided in this Agreement is true and correct, to the best of my knowledge, and that I have read and understand the Terms and Conditions of this Agreement.

Signed (Net Metering Member): _____ Date: _____

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives.

Signed (Cooperative Representative): _____ Date: _____